			SA	254024	
STATE OF SOUTH CAROLINA)[2		BEFORE T	THE OM	
•) - 			COMMISSION	,
IN RE: Application of DEVELO	DPMENT)	OF S	OUTH CA	ROLINA GRAPA	
SERVICE, INC. for app	•				
sewer rates, terms and co	,		COVER SH		
for residential and comm	, ,				
customers in all areas se	rved.)	DOCKET			
APPLICATION FOR)	NUMBER: 2	014 - 1	406 - 5	
RATE INCREASE	,				
)			řř (*)	
)				-
(Please type or print)	1 K 60.	SC Bar Number:	136	}	
Submitted by: hanks 17	- 001 0-2	Telephone:	(803)6	2C6-7789	
Address: LSUL Tine	TREE UIL	Fax:			
	5 (29206-176	S Other:	803-	782-6866	
	,	Email:	LCOOL	782-6866 Hawye & actua	m
NOTE: The cover sheet and information of	ontained herein neither replac	non supplements the fi	ing and servic	e of pleadings or other papers	S
as required by law. This form is required	for use by the Public Service	Commission of South Car	olina for the p	ourpose of docketing and musi	_
be filled out completely.		A TOTAL AND ALL AND AL	. 1-3		
DOC	KETING INFORM	ATION (Check all th Request for item to be	at apply) placed on C	ommission's Agenda	
Emergency Relief demanded in		expeditiously	praceu on c	V	
	F	F			
Other:					٦
INDUSTRY (Check one)	NATU	JRE OF ACTION (C	heck all that	t apply) 	ل
Electric	Affidavit	Letter		Request	
☐ Electric/Gas	Agreement	Memorandum		Request for Certification	
☐ Electric/Telecommunications	Answer	Motion		Request for Investigation	
☐ Electric/Water	Appellate Review	Objection		Resale Agreement	
☐ Electric/Water/Telecom.	Application	Petition		Resale Amendment	
☐ Electric/Water/Sewer	Brief	Petition for Reco		Reservation Letter	
Gas		Petition for Rule		Response	
Railroad	Comments	Petition for Rule to		Response to Discovery	
∑ Sewer	Complaint	Petition to Interv		Return to Petition	
☐ Telecommunications	Consent Order	Petition to Interver		Stipulation	
Transportation	Discovery	Prefiled Testimo	пу	Subpoena	
— ☐ Water	Exhibit	Promotion		Tariff	
Water/Sewer	Expedited Consideration			Other:	
Administrative Matter	Interconnection Agreem				
Other:	Interconnection Amendr	ment Publisher's Affic	lavit		
	Late-Filed Exhibit	Report			
		Reset Form			

COOK LAW FIRM

6806 Pine Tree Circle Columbia, SC 29206

Charles H. Cook Attorney At Law Telephone: (803) 782-6806 (803) 606-7789

This is to certify that I have caused to be served this day one (1) copy of the Application for Docket No. 2014-406-S, by placing same in the care and custody of the United States Postal Service with first class postage affixed thereto and addressed as follows:

The Honorable C. Dukes Scott Florence P. Belser, Esquire Office of Regulatory Staff 1401 Main Street, Suite 900 Columbia, S. C. 29201

Cook Law Firm

6806 Pine Tree Cr.

Columbia, S. C. 29206-1703

December 31, 2014

BEFORE

THE PUBLIC SERVICE COMMISSION

OF SOUTH CAROLINA

DOCKET NO.2014-406-S

IN RE: Application of DEVELOPMENT) SERVICE, INC. for approval of) sewer rates, terms and conditions) for residential and commercial) customers in all areas served.	APPLICATION FOR RATE INCREASE
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Development Service, Inc ("DSI") hereby applies to the South Carolina Public Service Commission ("Commission") for approval of an increase in its existing rates and charges pursuant to South Carolina Public Service Commission's Rules and Regulations and S.C. Code Ann. §58-5-240 (Law. Co-op. Supp. 2013) and 10 S. C. Code Ann.Regs. 103-512.4A and 103-503(2012). In support of its application, Development Service, Inc. provides the following information:

1. DSI is a closely held corporation organized and existing under the laws of the State of South Carolina and is a public utility within the meaning of S.C. Ann. §58-5-10(3) (Law.

Co-op. 1976). The legal name and principal office or place of business of the applicant is Development Service, Inc., 816 East Main Street, Lexington, South Carolina 29072.

2. Correspondence or communications should be addressed as set forth below:

a. Legal Counsel for this Application:

Charles H. Cook, Esq. Cook Law Firm 6806 Pine Tree Circle Columbia, S. C. 29206-1703 (803) 606-7789

b. Applicant's Representative For Ongoing Operations:

Mr. Keith G. Parnell President Development Service, Inc. 816 East Main Street Lexington, S. C. 29072 (803)359-4804 (Tel,) (803)359-2374 (Fax.)

3. This application is for the approval of new schedules of rates and charges for sewerage service provided to applicant's residential and commercial customers in all areas served. Current service area maps are represented by Applicant to be on file with the Commission. Applicants annual report as required by statute is also on file with the Commission. In addition, Applicant is informed and believes that the required bond and surety is on file with this Commission as required by S. C. Code Ann. Sec. 58-5-720 (Supp.2013).

- 4. As of December 31, 2013, DSI was providing sewerage service to one hundred and ninety-one (191) residential and commercial customers under the schedule of rates approved by the Commission in two phases, in Order Number2005-42, Docket Number 2004-212-S dated February 2, 2005, and as approved by a schedule of rates implemented as Phase II, Order No. 2007-314.
- DSI collects wastewater and transmits the same to its own wastewater 5. treatment system prior to discharge and disposal. (Previously, with the approval of the Commission, the utility named Bush River Utilities, Inc.("BUSH RIVER") was the wholesale treatment plant for DSI collection only operation and charged DSI a monthly "wholesale rate" for such treatment services. The rates charged were approved by this Commission for DSI in the same order and docket number referenced in Paragraph 5 above. Bush River operated most recently under a schedule of rates approved in Docket No. 2004-259-S, Order No. 2007-315, also implementing Phase II rates, as it had met all of the conditions previously imposed by this Commission. Historically, Bush River was owned by the same individual principals who today own DSI. DSI is one of two corporations owned and operated by Keith G. Parnell and C. Kenneth Parnell, brothers, each, respectively owning equal shares of DSI and Midlands Utility, Inc. ("MUI"). MUI is also a closely held S. C. corporation composed partially of assets constituting a public utility within the meaning of S.C. Code of Laws §58-5-10(3), and regulated by the Commission. The two companies are connected by virtue of ownership, common purpose, staffing, and inter-company borrowings of assets and equipment. Because of common ownership, the ability to operate essentially as associated utilities provides certain economies of scale. DSI further submits that the principal owners accomplished a

companies in one corporate entity. DSI and MUI, through the commitment of the respective two owners have collectively obligated and pledged all corporate assets to repay and secure loan agreement(s) with a commercial bank. The loans were necessary for the upgrading of facilities, as well as to meet certain environmental requirements of the South Carolina Department of Health and Environmental Control ("DHEC"). The funds from the loans allowed needed financing for construction by increased rate structure to service the debt repayment, construction costs and ongoing operational expenses and maintenance.

- 6. The purpose and justification for the filing of this application for rate increase is due substantially to proposed assessments for property taxes to be levied against DSI's utility waste water plant. It has been a period of nearly a decade since Applicant has sought an increase in rates. An absolute need to cover costs of property taxes(See Exhibit H, PT-422 Assessment, Property Division, noticed June 24, 2014 by the S. C. Dept.of Revenue, totally \$96,010 for tax year 2014,) debt service, rate expense, labor, and maintenance, and obtain a fair reasonable margin, are each imperative. Operating revenues to sustain an operating return of 15% based upon exhibited accounting pro forma adjustments necessitate a 54.45% increase over the base year at December 31, 2013. (Please see Exhibit A attached and incorporated herein for a complete list of present rates and those proposed. No changes are proposed or scheduled for tap fees or other additional charges not currently within the test year schedule.)
 - 7. Notice of Applicants intention to file the new schedules was given more than the required thirty (30) days prior to this application. (See Exhibit B attached and incorporated

by reference herein.) The new schedule will provide additional operating revenues of \$292,000. based on the twelve-month test period ending December 31, 2013 as the base year. DSI is informeded and believes that such schedules are just, lawful, reasonable, and in the public interest. The new schedules when approved will be put into operation for services rendered on or after the expiration of the time prescribed in subsection (C) or subsection (D), of S.C. Code of Laws §58-5-240 whichever is applicable, unless otherwise ordered by this Commission beforehand.

8. Attached hereto and incorporated by reference are Exhibits "A-M" inclusive, intended to satisfy requirements for this application under the Commission's Rules, Regulations, and Directives, (footnote 1) listed below:

Exhibit A Current and Proposed Rate Schedules for Residential and Commercial

- Exhibit B Thirty day letter of intent by Applicant prior to filing Rate Increase Application
- Exhibit C Most current available income and expense statement for preceding twelve months.
- Exhibit D Pro forma income and expense statement using proposed rates applied to proposed test year.
- Exhibit E Balance sheet.
- Exhibit F Depreciation schedule by categories of plant or average service lives.
- Exhibit G Number of customers as of December 31, 2013 and expected in the following twelve months.

Exhibit H Cost justification for proposed rates and charges.

Exhibit I Statement of plant investment by categories.

Exhibit J Most recent letters of approval from DHEC constituting

its approval to continue operations relative to permitting.

Exhibit K Current performance bond satisfaction to the Commission is on file.

Exhibit L Customer bill form.

Exhibit M Evidence of Last Gross Receipts

1 To the extent any provision of Commission regulation requiring additional information is not complied with herein, it is due to Applicant's belief that same does not apply. If such regulation requirement is deemed to be applicable, Applicant respectfully requests a waiver of same pursuant to Rule 103-803.

WHEREFORE, Development Service, Inc., having fully set forth its Application, prays that the Commission accept the within Application for filing, approve the increased adjustments to rates, the charges and conditions and the terms and condition of service herein, grant any waivers from Commission regulations as may be warranted and grant to Applicant such other and further relief as the Commission may deem just and proper.

Respectfully submitted,

COOK LAW FIRM

Charles H. Cook, Esquire

6806 Pine Tree Circle

Columbia, SC 29206

803-782-6806

803-606-7789

Attorney for Development Service, Inc.

Columbia, South Carolina
Desember 31, 2014

Description 3 1, 2014

1 To the extent any provision of Commission regulation requiring additional information is not complied with herein, it is due to Applicant's belief that same does not apply. If such regulation requirement is deemed to be applicable, Applicant respectfully requests a waiver of same pursuant to Rule 103-803.

Exhibit A

Docket No. 2014-406-S (Application for Rate Increase)

Development Services, Inc.

For the Year Ended December 31, 2013

Line		Current Rate	Proposed Rate
No.		26.48	40.90
1	Residential TOTAL - RESIDENTIAL		
2	TOTAL - RESIDENTIAL		
3	COMMERCIAL	25.15	38.84
4	Apartments	25.15	63.57
5	1st Bay	41.16	31.79
6	Additional Bay	20.58	9.51
7	24 hour Restaurant	6.16	1.71
8	Community Building	1.11	0.31
9	Church per Seat	0.20	40.90
10	Minimum	26.48	101.37
11	ORS Church Rate	65.63	6.46
12	Per Car	4.18	1.59
13	Per Employee	1.03	5.4
14	Per Room	3.50	1.2
15	Per Student	0.82	6.30
16	Restaurant/Per Seat	4.12	12.7
17	Sq. Feet	8.24	12.7
18	Self Car Wash	8.36	0.6
19	Theater Seating	0.44	40.9
20	Each	26.48	1.2
21	Pool	0.82	
22	Vend/Rest	2.46	
23		14.00	21.0
24	TOTAL - COMMERCIAL		1

Footnotes:

Proposed revenue increase to achieve 15% return equals 54.45% rate increase.

Exhibit B

Docket No. 2014-406-S (Application for Rate Increase)

20000

Development Service, Inc 816 East Main Street Lexington, SC 29072

October 14, 2014

VIA HAND-DELIVERY

The Honorable Jocelyn D. Boyd Chief Clerk/Administrator Public Service Commission of South Carolina 101 Executive Center Drive Columbia, South Carolina 29210

Re: Notice of Intent

Dear Ms. Boyd:

Please be advised that Development Service, Inc. intends to file, not earlier than thirty (30) days from the date of this notice, an application seeking approval of sewer rates, terms and conditions. I would appreciate your accepting the original of this letter for filing and returning the enclosed copy to me, bearing your file stamp, via the courier.

This notice is intended to fully comply with the requirements of notice set forth in Section 58-5-240 of the South Carolina Code of Laws, as amended. If anything further is required of us to comply with the Commission's rules or statutory requirements for giving notice of intent, please advise.

Sincerely,

Keith Parnell
President/Owner

Cc: Dukes Scott, Executive Director, ORS

Charles Cook, Esquire (Bar #1367)

Charles K. Parnell

Exhibit C

Docket No. 2014-406-S (Application for Rate Increase)

Development Service, Inc.

Development Services, Inc. For the Year Ended December 31, 2013

PER BOOKS NARUC ACCOUNT NUMBER AND TITLE

	NARUC ACCOUNT NUMBER AND TITLE	PER BOOKS
1	UTILITY OPERATING INCOME	
2	400 Total Utility Operating Revenues	527,580
3	UTILITY OPERATING EXPENSES	
4	401 Operating Expenses	393,454
5	403 Depreciation Expenses	79,959
6	406 Amortization of Utility Plant Acquisition Adjustments	
7	407 Amortization Expense - Other	
8	408.10 Utility Regulatory Assessment Fees	3,633
9	408.11 Property Taxes	3,699
10	408.12 Payroll Taxes	13,198
11	408.13 Other Taxes and Licenses	
12	409.10 Federal Income Taxes, Utility Operating Income	
13	409.11 State Income Taxes, Utility Operating Income	
14	410.10 Deferred Federal Income Taxes	
15	410 11 Deferred State Income Taxes	
16	411 10 Provision for Deferred Income Taxes - Credit, Utility Operating Income	
17	412.10 Investment Tax Credits Deferred to Future Periods, Utility Operations	
18	412.11 Investment Tax Credits Restored to Operating Income, Utility Operations	
19	Total Utility Operating Expenses	493,943
20	TOTAL NET UTILITY OPERATING INCOME (LOSS)	33,637
$\frac{20}{21}$	OTHER INCOME AND DEDUCTIONS	
22	419 Interest and Dividend Income	
23	420 Allowance for Funds Used During Construction (AFUDC)	
24	421 Non-Utility Income	
25	426 Miscellaneous Non-Utility Expenses	
26	TOTAL OTHER INCOME AND DEDUCTIONS	-
27	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS	
28	408.20 Taxes Other Than Income, Other Income and Deductions	
29	409 20 Income Taxes. Other Income and Deductions	
34	TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUC	g <u>-</u>
35	INTEREST EXPENSE	
36	427.1 Interest on Debt to Associated Companies	
37	427.2 Interest on Short-Term Debt	
38	427.3 Interest on Long-Term Debt	43,170
39	427.4 Interest on Customer Deposits	
40	427.5 Interest - Other	
41	TOTAL INTEREST EXPENSE	43,170
42	NET INCOME (LOSS)	(9,533

Exhibit D_

Docket No. 2014-406-S (Application for Rate Increase)

7.	±	+	╀	╂-	╀	╁	╁	34	-	28 40	27	26	\vdash	├-	┝	22	21	20	19	18 4:	17 41	16 41	15 41	14 41	13 40	12 40	11 40	10 40	_	8 40	7	6	5	\vdash	3	2 ,	<u> </u>
TABLE TIME	NET INCO	427.5 Interest - Other	1	1		1	ı	TOTAL	409.20 Income Taxes, Other Income and Deductions	408.20 Taxes Other Than Income, Other Income and Deductions	TAXES AI	TOTAL		421 Non-Utility Income	420 Allowance	419 Interest and	OTHER IN	TOTAL	Total Ut	412.11 Investment	412.10 Investment	411.10 Provision for Deferred Income Taxes - Credit, Utility Operating Income	410.11 Deferred State Income Taxes	410.10 Deferred Federal Income Taxes	409.11 State Income Taxes, Utility Operating Income	409.10 Federal Income Taxes, Utility Operating Income	408.13 Other Taxes and Licenses	408.12 Payroll Taxes	408.11 Property Taxes	408.10 Utility Regulatory Assessment Fees	407 Amortizatio	406 Amortizatio	403 Depreciation Expenses	401 Operating Expenses	UTILITY	400 Total Utility	TILL
NET INCOME (LOSS)	TINCOME (LOSS)	her	Interest on Customer Deposits	Interest on Long-Term Debt	Interest on Short-Term Debt	Interest on Debt to Associated Companies	INTEREST EXPENSE	TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUC	es, Other Incom	r Than Income, (TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS	TOTAL OTHER INCOME AND DEDUCTIONS	Miscellaneous Non-Utility Expenses	Income	Allowance for Funds Used During Construction (AFUDC)	Interest and Dividend Income	OTHER INCOME AND DEDUCTIONS	TOTAL NET UTILITY OPERATING INCOME (LOSS)	Total Utility Operating Expenses	Investment Tax Credits Restored to Operating Income, Utility Operations	Investment Tax Credits Deferred to Future Periods, Utility Operations	r Deferred Incor	ate Income Taxe	deral Income Ta	e Taxes, Utility	me Taxes, Utili	and Licenses	es	xes	llatory Assessme	Amortization Expense - Other	Amortization of Utility Plant Acquisition Adjustments	n Expenses	xpenses	UTILITY OPERATING EXPENSES	Total Utility Operating Revenues	UTILITY OPERATING INCOME
	PENSE	DENGE	ts			d Companies		CABLE TO O	and Deduction	ther Income an	OTHER INC	ME AND DED	xpenses		uring Construct	e	EDUCTIONS	OPERATING	Expenses	ored to Operatin	rred to Future P	ne Taxes - Cred		kes	Operating Incom	y Operating Inc				nt Fees	;	Acquisition Ad			XPENSES	nues	COME
								THER INCOM	s	d Deductions	OME AND DE	UCTIONS			ion (AFUDC)			INCOME (LC		g Income, Util:	eriods, Utility (t, Utility Opera			ie	ome						justments					
								TE AND DEDU			DUCTIONS)SS)		ty Operations	perations	ting Income															
(0,000)	45,170	13 13		43,170				·										33,637	493,943									13,198	3,699	3,633			79,959	393,454		527,580	
	٥																	7	3				-						9	3							
(2000)	(3,515)	(5 513)		(5,513)														(9,365)	31,401						0	0						! !	17,111	14,290	ļ 1	22,036	
4000	4 003																	4,993	(4,993)						(669)	(4,323).											
		1	1	-												_									L	_							2)	3)		1)	
(0,000)	8 3037	27 667		37,657				ŀ								-		29,264	520,351	,					(669)	(4,323)	_	13,198	3,699	3,633	•		97,070	407,744		549,616	
201,000	207 834																	207,835	84,165						669	4,323			48,283				636	30,254		292,000	
(10000)	(77) (30)																	(72,530)	72,530						9,722	62,807											
	126 913	77 687		37,657				-										164,570	677,046						9,722	62,807		13,198	51,982	3,633			97,706	437,998		841,616	
	15 0796%		•		1	1	•				1	•			•			•	•	•	•	*****	•	•	•		•	•	•		•			•	•	To Equal 15% return	
•	8																																			return	

Footnotes:

Property tax increase based on South Carolina Proposed Assessment of \$96,010 at 2014 Lexington County Millage Rate of 502.898

Docket # 2014-406-S Exhibit D - Pro forma income and expense statement using proposed rates applied to proposed test year.

Development Services, Inc.
Income Statement
For the Year Ended December 31, 2013

20	19	18	17	16	15	14	13	12	11	10	9	8	7	6	5	4	3	2	1	Line No.
	766		#7)		770		#6)		403		#2)		521.2	521.1		#1)				lo.
	Rate Case Expense Amortization		To record rate case expense amortization		Bad Debt		To record bad debt expense based on 2.6% of proforma revenue		Depreciation Expenses		To record NARUC book depreciation		Commercial	Residential		To adjust revenue based on number of customers at year-end.				Proforma Adjusting Entries
	TO BE DETERMINED				14,290.00				17,111.00				25,484.00	(3,448.00)				:		
	RMINED																			

Exhibit E

Docket No. 2014-406-S (Application for Rate Increase)

Development Services, Inc. For the Year Ended December 31, 2013

		FINANCIAL STATEMENTS
Line	NARUC ACCOUNT NUMBER AND TITLE	12/31/2013
No.	UTILITY PLANT	
$\frac{1}{2}$		2,334,029
2	T. T	
3 4	103 Property Held for Future Use 104 Utility Plant Purchased or Sold	
5	105 Construction Work in Progress	
$\frac{3}{6}$	Total Utility Plant	2,334,029
$\frac{6}{7}$	ACCUMULATED DEPRECIATION	
8	108 Utility Plant in Service	1,416,845
9	Total Accumulated Depreciation	1,416,845
10	UTILITY PLANT ADJUSTMENTS	
11	114 Utility Plant Acquisition	
12	115 Accumulated Amortization of Utility Plant Acquisition	
13	Total Utility Plant Adjustments	
14	TOTAL NET UTILITY PLANT	917,184
17		
15	OTHER PROPERTY AND INVESTMENTS	
16	OTHER PROPERTY	10,000
17	121 Non-Utility Property	40,000
18	122 Accumulated Depreciation and Amortization of Non-Utility Property	10,000
19	Total Other Property	40,000
20	INVESTMENTS	
21	124 Utility Investments	
22	Total Investments	40,000
23	TOTAL OTHER PROPERTY AND INVESTMENTS	40,000
<u>-</u> -		
24	CURRENT AND ACCRUED ASSETS	111,114
25	131 Cash	111,114
26	132 Special Deposits (Interest and/or Dividends)	
27	141 Customer Accounts Receviable	
28	143 Accumulated Provision for Uncollectible Accounts-Credit	
29	151 Plant Material and Supplies	82,140
30	174 Miscellaneous Current and Accrued Assets	193,254
31	TOTAL CURRENT AND ACCRUED ASSETS	193,234
32	DEFERRED DEBITS	
33	186 Miscellaneous Deferred Debits	
34	190.1 Accumulated Deferred Federal Income Taxes	
35	190.2 Accumulated Deferred State Income Taxes	
36	TOTAL DEFERRED DEBITS	
		1,150,438
37	TOTAL ASSETS AND OTHER DEBITS	1,100,100

Development Services, Inc. For the Year Ended December 31, 2013

FINANCIAL STATEMENTS Line 12/31/2013 NARUC ACCOUNT NUMBER AND TITLE No. EQUITY CAPITAL 9,500 Common Stock Issued 201 Preferred Stock Issued 3 204 39,804 Other Paid-In Capital 4 211 24,615 **Unappropriated Retained Earnings** 5 215 Proprietary Capital (for proprietorships & partnerships only) 218 6 73,919 TOTAL EQUITY CAPITAL 7 **LONG-TERM DEBT** 8 1,066,574 Other Long-Term Debt 9 224 1,066,574 TOTAL LONG-TERM DEBT 10 CURRENT AND ACCRUED LIABILITIES 11 Accounts Payable 12 231 Notes Payable 13 232 1,421 235 Customer Deposits-Billing 14 8,436 236 Accrued Taxes 15 Accrued Interest 16 237 88 Miscellaneous Current and Accrued Liabilities 241 17 9,945 TOTAL CURRENT AND ACCRUED LIABILITIES 18 **DEFERRED CREDITS** 19 Advances for Construction 20 252 Other Deferred Credits, Regulatory Liabilities 21 253 Accumulated Deferred Investment Tax Credits, Utility Operations 255 22 TOTAL DEFERRED CREDITS 23 **OPERATING RESERVES** 24 Miscellaneous Operating Reserve 25 TOTAL OPERATING RESERVES 26 CONTRIBUTIONS IN AID OF CONTRUCTION (CIAC) 27 Contributions in Aid of Construction 28 271 Accumulated Amorteization of CIAC 29 272 TOTAL NET CIAC 30 ACCUMULATED DEFERRED INCOME TAXES 31 Accelerated Amortization 32 281 Accelerated Depreciation 33 282 34 283 Other TOTAL ACCUMULATED DEFERRED INCOME TAXES 35 1,150,438 TOTAL EQUITY CAPITAL AND LIABILITIES 36

Exhibit_F_

Docket No. 2014-406-S (Application for Rate Increase)

Service Life Rate Depreciation Depreciation PD											
Service Cost Allocation Anomat Service Life Rate Depreciation Depreciation Depreciation Depreciation											45
Service Cost Allocation Anount Service Life Rate Depreciation Dep			636		14	assets added in 20	expense from	Depreciation			44
Service Cost Allocation Anount Service Life Rut Depreciation Depreciation Depreciation Pepreciation Cost			97,070			13	expense in 201	Depreciation			43
Service Cost Allocation Anomat Service Life Rate Depreciation Depreciation Colore Cost C											42
Service Cost Allocation Anomat Service Life Rate Depreciation Depreciation Depreciation											41
Service Cost Allocation Amount Service Life Rare Depreciation Dep			636			14,533		37,033			40
Service Cost Allocation Anount Service Life Rue Depreciation Depreciation Computer 611,502 23,234 33,837 1,500 1,5			417	5.56%	18.0	7,500	25%	30,000		Ground Penetrating Radar	39
Service Cost Allocation Amount Service Life Rate Depreciation Depreciation Cost Cost Allocation Cost C			220	3.13%	32.0	7,033	100%	7,033		Disc Diffuser Replacement	38
Service Cost Allosation Amount Service Life Rare Depreciation Depreciation Cost Allosation Cost Allosation Cost Co										Assets to be added in 2014/2015	37
Service Cost Allocation Amount Service Life Rare Depreciation Depreciation Depreciation 1101/88 1,500 100% 1,500 FD FD T072 1,500 1,500 T072 1,500 T072 1,500 T072 1,500 T072 1,500 T072											36
Service Cost Allocation Amount Service Life Rare Depreciation Depreciation Depreciation 1.7672 1											35
Service Cost Allocation Amount Service Life Rate Depreciation Depreciation Depreciation Ci 17672 27.24 27.524 27.572 17.672 17.575 17.672 17.575 17.672 17.575 17.672 17.575	800,281	703,211	97,070			2,236,092		2,344,467		Subtotal	,
Service Cost Allocation Amount Service Life Rate Depreciation Provided 7,672 7,672 7,672 7,672 7,672 7,672 7,672 7,672 7,672 7,672 7,672 7,672 7,672 7,672 7,573 8,273 8,273 8,273 8,273 8,273 8,273 7,511 7,511 7,511 7,511 7,512 7,512 8,273 7,511 7,511 7,512 8,273 7,512 8,273 7,511 7,512 8,273 7,511 <td>69,331</td> <td>66,667</td> <td>2,664</td> <td></td> <td></td> <td>120,000</td> <td></td> <td>120,000</td> <td></td> <td>Total 45-year service life</td> <td>32</td>	69,331	66,667	2,664			120,000		120,000		Total 45-year service life	32
Service Cost Allocation Amount Service File Rate Depreciation T/672 T/	69,331	66,667	2,664	2.22%	45.0	120,000	100%	120,000	1/01/88	Sewer System - Net	31
Service Cost Allocation Amount Service Lic Rate Depreciation Periodic 7,672 7,711 7,672 7,711 4,754 4,7											30
Service Cost Allocation Amount Service Life Rate Depreciation Policion 7,672 <td></td> <td>174,776</td> <td>38,827</td> <td></td> <td></td> <td>1,242,472</td> <td></td> <td>1,242,472</td> <td></td> <td>Total 32-year service life</td> <td>29</td>		174,776	38,827			1,242,472		1,242,472		Total 32-year service life	29
Service Cost Allocation Amount Service Life Rate Depreciation P.C. 7,672 2,273 4 4 2.0 1,248 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 1 1,588 1 1,488 1 1,588 1 1,488		174,776	38,827	3.13%	32.0	1,242,472	100%	1,242,472	7/01/08	BR-Plant/Sewer System	28
Service Cost Allocation Amount Service Life Rate Depreciation Post 7,672 <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>27</td></th<>											27
Service Cost Allocation Amount Service Life Rate Depreciation Period 7,672 <		-	•					37,000		Total 20-year service life	26
Service Cost Allocation Amount Service Life Rate Depreciation P.C. 7,672 7,256 7,256 7,256 7,256 7,256 7,256 7,256 7,275 7,256 7,256 <th< td=""><td>•</td><td>•</td><td>-</td><td>5.00%</td><td>20.0</td><td></td><td>%0</td><td>37,000</td><td>10/15/03</td><td>CAT Generator</td><td>25</td></th<>	•	•	-	5.00%	20.0		%0	37,000	10/15/03	CAT Generator	25
Service Cost Allocation Amount Service Life Rate Depreciation T,672 7,573 8,7356 7,672 7,518 7,518 7,518 7,518 7,518 7,518 7,518 7,518 7,518 7,518 7,518											24
Service Cost Allocation Amount Service Life Rate Depreciation P.C. 7.672 7.573 7.672 7.573 7.573 7.573 7.573 7.573 7.672 7.573 7.573 7.573 7.573 7.573	385,803	350,733	35,070			631,320		631,320		Total 18-year service life	23
Service Cost Allocation Amount Service Life Rate Depreciation Depreciation Depreciation 6/15/02 23,249 33% 7,672 FD FD 7,672 7,672 11/01/88 1,500 100% 1,500 FD FD -1,500 1,500 11/01/88 1,500 1,648 FD FD -1 1,500 1,500 12/30/05 2,7556 100% 1,548 FD FD -1 1,648 1,500 8/10/05 6,350 25% 1,588 FD FD -1 1,648 1,548 6/19/13 10,486 100% 37,896 6.0 16,67% 6,317 1,748 1,748 10/24/12 37,896 100% 37,896 6.0 16,67% 6,317 1,194 7,511 7/01/09 3,788 25% 947 6.0 16,67% 158 553 711 10/15/03 53,50 10%	385,803	350,733	35,070	5.56%	18.0	631,320	100%	631,320	1/01/03	BR-Equipment Systems	22
Service Cost Allocation Amount Service Life Rate Depreciation											21
Service Cost Allocation Amount Service Life Rate Depreciation Depreciation Depreciation 6/15/02 23,249 33% 7,672 FD FD 7,672 7,672 1/10/188 1,500 100% 1,500 FD FD 1,500 1,500 1/31/04 1,648 1,00% 1,648 FD FD 1,648 1,648 1/2/30/05 27,556 100% 27,556 FD FD -1,648 1,648 1/2/30/05 27,556 100% 27,556 FD FD -1,648 1,648 1/2/30/05 6,330 25% 1,588 FD FD -1,548 1,588 1/2/31/12 37,896 100% 37,896 6.0 16,67% 6,317 1,194 7,511 1/2/31/12 37,896 100% 37,896 6.0 16,67% 6,317 1,194 7,511 1/2/31/12 37,896 6.0 16,67% 1,8 </td <td>17,075</td> <td>15,228</td> <td>1,847</td> <td></td> <td></td> <td>27,685</td> <td></td> <td>27,685</td> <td></td> <td>Total 15-year service life</td> <td>ı</td>	17,075	15,228	1,847			27,685		27,685		Total 15-year service life	ı
Service Cost Allocation Amount Service Life Rate Depreciation Depreciation Depreciation 6/15/02 23,249 33% 7,672 FD FD 7,672 7,672 1/10/188 1,500 100% 1,500 FD FD 1,500 1,500 1/3/104 1,648 100% 1,548 FD FD FD 1,648 1,648 1/2/30/05 27,556 100% 27,556 FD FD FD -1,648 1,648 5/01/05 6,350 25% 1,588 FD FD 27,556 27,556 re 5/01/05 6,350 25% 1,588 FD FD 1,588 1,588 re 5/01/05 6,350 25% 1,486 6.0 16,67% 1,748 1,748 10/24/12 37,896 100% 37,896 6.0 16,67% 6,317 1,194 7,511 7/01/09	627	542	85	6.67%	15.0	1,270	100%	1,270	8/05/06	Toshiba Generator	
Asset Service Cost Allocation Amount Service Life Rate Depreciation Depreciation Depreciation rd F-150 6/15/02 23,249 33% 7,672 FD FD 7,672 7,672 rd F-150 1/10/1/88 1,500 110% 1,500 FD FD - 1,500 1,500 rer 1/13/1/4 1,548 100% 1,648 FD FD - 1,648 1,600 1,648 rer 8.50ftware 5/10/05 6,350 23% 1,588 FD FD - 1,648 1,648 rer 8.50ftware 5/10/13 10,486 100% 1,588 FD FD - 1,588 1,588 1,588 FD FD - 1,588 1,588 1,588 1,588 1,588 1,588 1,588 1,588 1,588 1,588 1,588 1,588 1,508 1,509 1,748 1,748 1,748 1,748	16,252	14,510	1,742	6.67%	15.0	26,115	100%	26,115	8/31/04	Case Generator	18
Asset Service Cost Allocation Amount Service Life Rate Depreciation	196	176	20	6.67%	15.0	300	100%	300	3/01/04	Office Desk	17
Asset Service Cost Allocation Amount Service Life Rate Depreciation Depreciation rdF-150 6/15/02 23,249 33% 7,672 FD FD 7,672 7,672 Plant - Computer 1/13/04 1,500 100% 1,548 FD FD - 1,500 1,500 ter 1/31/04 1,648 100% 1,648 FD FD - 1,508 1,500 ter 5/01/05 27,556 100% 27,556 FD FD - 1,648 1,648 ter & Software 5/01/05 6,350 23% 1,388 FD FD - 1,588 1,588 ter & Software 6/19/13 10,486 100% 10,486 6.0 16,67% 1,748 1,748 eere Mower 6/19/13 37,896 100% 37,896 6.0 16,67% 6,317 1,194 7,511 -year service life 7/01/09 3,789											16
Asset Service Cost Allocation Amount Service Life Rate Depreciation Depreciation Depreciation ndF-150 6/15/02 23,249 33% 7,672 FD FD 7,672 7,672 1 Plant - Computer 1/13/1/48 1,500 100% 1,500 FD FD - 1,500 ter 1/23/0/4 1,648 100% 1,648 FD FD - 1,500 ter 1/23/0/5 27,556 100% 27,556 FD FD - 1,648 1,648 edge Pickup 1/23/0/5 6,350 23% 1,388 FD FD - 27,556 27,556 ter & Software 5/01/05 6,350 23% 1,388 FD FD - 1,588 1,588 eere Mower 6/19/13 10,486 100% 37,896 6.0 16,67% 1,748 - 1,748 -year service life 7/01/09 3,788	64,536	54,097	10,439			125,322		173,517		Total 12-year service life	15
Asset Service Cost Allocation Amount Service Life Rate Depreciation Depreciation Depreciation rd F-150 6/15/02 23,249 33% 7,672 FD FD -7,672 7,672 Plant - Computer 11/01/88 1,500 100% 1,500 FD FD - 1,500 1,500 ter 1/3/04 1,648 100% 1,648 FD FD - 1,648 1,500 odge Pickup 1/2/30/05 27,556 100% 27,556 FD FD - 1,648 1,588 ter & Software 5/01/05 6,330 25% 1,588 FD FD - 1,588 1,588 eare Mower 6/19/13 10,486 100% 37,896 6.0 16,67% 1,748 1,748 odge Ram 10/24/12 37,896 100% 37,896 6.0 16,67% 6,317 1,194 7,511 year service life 10/15	59,980	49,986	9,993	8.33%	12.0	119,967	100%	119,967	12/31/07	Kobelco Excavator	14
Asset Service Cost Allocation Amount Service Life Rate Depreciation Depreciation and F-150 6/15/02 23,249 33% 7,672 FD FD -7,672 7,672 Plant - Computer 11/01/88 1,500 100% 1,500 FD FD - 1,500 1,500 ter 1/31/04 1,648 100% 1,648 FD FD - 1,648 1,648 odge Pickup 1/2/30/05 27,556 100% 27,556 FD FD - 1,588 terd & Software 5/01/05 6,330 22% 1,588 FD FD - 1,588 eere Mower 6/19/13 10,486 100% 37,896 6.0 16,67% 1,748 1,748 odge Ram 10/24/12 37,896 100% 37,896 6.0 16,67% 6,317 1,194 7,511 year service life 112,473 89,293 89,293 89,22	4.556	4.110	446	8.33%	12.0	5,355	10%	53,550	10/15/03	CAT Backhoe	13
Asset Service Cost Allocation Amount Service Life Rate Depreciation Depreciation Depreciation ord F-150 6/15/02 23,249 33% 7,672 FD FD 7,672 7,672 1 Plant - Computer 1/10/1/88 1,500 11,900 FD FD - 1,500 ter 1/31/04 1,648 100% 1,648 FD FD - 1,500 ter 1/31/04 1,648 100% 27,556 FD FD - 1,548 1,648 odge Pickup 12/30/05 27,556 100% 27,556 FD FD - 27,556 27,556 ter & Software 5/01/05 6,350 23% 1,388 FD FD - 1,588 1,588 eere Mower 6/19/13 10,486 100% 37,896 6.0 16,67% 6,317 1,194 7,511 odge Ram 7/01/09 3,788 23%	49,934	41,/10	8,223			07,273		112,473		TOTAL OF YEAR SELVICE HIE	, , ,
Asset Service Cost Allocation Amount Service Life Rate Depreciation Depreciation Depreciation ord F-150 6/15/02 23,249 33% 7,672 FD FD 7,672 7,672 1 Plant - Computer 1/10/1/88 1,500 1100% 1,500 FD FD 1,500 1,500 ter 1/31/04 1,648 100% 1,648 FD FD 1,648 1,648 1,648 odge Pickup 12/30/05 27,556 100% 27,556 FD FD 27,556 27,556 27,556 27,556 27,556 FD - 1,588 1,588 1,588 1,588 1,588 1,588 1,748 1,748 1,748 1,748 1,748 1,748 1,748 1,748 1,748 1,748 1,741 1,741 1,751 1,751 1,751 1,751 1,751 1,751 1,751 1,751 1,751 1,751 1,751 1,751 1,751 <td< td=""><td>711</td><td>553</td><td>158</td><td>16.67%</td><td>6.0</td><td>947</td><td>25%</td><td>3,788</td><td>7/01/09</td><td>Copier</td><td> - </td></td<>	711	553	158	16.67%	6.0	947	25%	3,788	7/01/09	Copier	 -
Service Cost Allocation Amount Service Life Rate Depreciation Depreciation Depreciation 6/15/02 23,249 33% 7,672 FD FD 7,672 7,672 11/01/88 1,500 100% 1,500 FD FD 1,500 1,500 1/31/04 1,648 100% 1,648 FD FD 1,648 1,648 1/2/30/05 27,556 100% 27,556 FD FD 27,556 27,556 5/01/05 6,350 23% 1,588 FD FD 1,588 1,588 6/19/13 10,486 100% 10,486 6.0 16,67% 1,748 1,748	7,511	1,194	6,317	16.67%	6.0	37,896	100%	37,896	10/24/12	2008 Dodge Kam	٠
Service Cost Allocation Amount Service Life Rate Depreciation Depreciation Depreciation 6/15/02 23,249 33% 7,672 FD FD - 7,672 7,672 11/01/88 1,500 100% 1,500 FD - 1,500 1,500 1/31/04 1,648 100% 1,648 FD - 1,648 1,648 1/2/30/05 27,556 100% 27,556 FD - 27,556 27,556 5/01/05 6,350 25% 1,388 FD FD - 1,588 1,588	1,748		1,748	16.67%	6.0	10,486	100%	10,486	6/19/13	John Deere Mower	,
Service Cost Allocation Amount Service Life Rate Depreciation Depreciation Depreciation 6/15/02 23,249 33% 7,672 FD FD -7,672 7,672 11/01/88 1,500 100% 1,500 FD -FD - 1,500 1,500 1/31/04 1,648 100% 1,648 FD FD - 1,648 1,648 1,648 1/2/30/05 27,556 100% 27,556 FD FD - 27,556 27,556	1,588	1,588		FD	FD	1,588	25%	6,350	5/01/05	Computer & Software	5
Service Cost Allocation Amount Service Life Rate Depreciation Depreciation Depreciation 6/15/02 23,249 33% 7,672 FD FD - 7,672 7,672 11/01/88 1,500 100% 1,500 FD FD - 1,500 1,500 1/31/04 1,648 100% 1,648 FD FD - 1,648 1,648	27,556	27,556	-	FD	FD	27,556	100%	27,556	12/30/05	2008 Dodge Pickup	4
Service Cost Allocation Amount Service Life Rate Depreciation Depreciation Depreciation 6/15/02 23,249 33% 7,672 FD - 7,672 7,672 11/01/88 1,500 100% 1,500 FD - 1,500 1,500	1,648	1,648	-	FD	FD	1,648	100%	1,648	1/31/04	Computer	3
set Service Cost Allocation Amount Service Life Rate Depreciation Depreciation Depreciation 6/15/02 23,249 33% 7,672 FD FD - 7,672 7,672	1,500	1,500	-	FD	FD	1,500	100%	1,500	11/01/88	General Plant - Computer	2
Service Cost Allocation Amount Service Life Rate Depreciation Depreciation Depreciation	7,672	7,672	-	FD	FD	7,672	33%	23,249	6/15/02	1999 Ford F-150	1
The selection Content Title Verification		Depreciation	Depreciation	Rate	Service Life	Amount	Allocation	Cost	Service	Asset	Line No.

Footnotes:
Allocation of assets between entities

Exhibit G

Docket No. 2014-406-S (Application for Rate Increase)

Development Services, Inc. For the Year Ended December 31, 2013

2	23	22	21	20	19	10	18	17	16	15	14	13	12	11	10	و	0	•	7	6	5	4	ω	2	-	No.	Line		
Washing Machine	Vend/Rest	Pool	Each	Theater Seating	Sell Car wash	Salf Car Wash	So Feet	Restaurant/Per Seat	Per Student	Per Room	Per Employee	Per Car	ORS Church Rate	Minimum	Church per Seat	Community Building	74 HOUL Nestaurant	OA hour Destaurant	Additional Ray	1st Bay	Apartments	COMMERCIAL			Residential				
				7880	2000	10	531	2411	226	387	878	256	1	52	4122	1120	336	34	17	7	348	1/1/2013	Į .		68	1/1/2013	1/1/2013	DS	
				7000	7000	10	442	2167	226	387	878	256		49	4122	4133	336	34	17	7	348	12/31/2013	DSI		69	12/31/2013	12/21/2013	DSI, Inc	
16	148	25	09	S			222	537	105	497	1037			35	33	168			8	5	170	1/1/2013				1/1/2010	1/1/2013	DS	
16	148	160	35	6			222	537	105	498	1037			100	3/	168			8	5	1/0	12/31/2013	BR				12/31/2013	DSI - BK	
16	148	1/0	35	60	2880	10	752.98	2948	331	884	1915	230	75.	1 3	85	4290	336	34	25	12	210	510			08	60	# at beg of 2013		
10	16	1/18	25	69	2880	10	663.98	2704	331	331	1913	1015	756	_ ;	83	4290	336	34	25	1.2	13	518			07		# at end of 2013	COMBINED	COMBINED
0.0076	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-11.82%	-8.28%	0.00%	0.11/6	0.00%	0.00%	0.00%	0.00%	-2.35%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	%00 0			1.777	1 47%	Growth		

Footnotes:

DSI billing system tracks customers as Development Services Inc or Bush River

Exhibit_⊢

Docket No. 2014-406-S (Application for Rate Increase)

Operating Revenue

Development Services, Inc.
For the Year Ended December 31, 2013

Line 21 22 20 16 10 23 19 18 15 14 13 12 9 400 536 530 521 524 522 522.3 522.2 521.4 521.2 522.5 522.4 521.6 521.5 521.3 521.1 Other Wastewater Revenues Guaranteed Revenues OTHER WASTEWATER REVENUES Revenues from Other Systems Measured Revenues - General Customers Flat Rate Revenues - General Customers Public Authorities Residential Multiple Family Dwelling Revenues
Total Measured Revenues Other Revenues (Availability) Multiple Family Dwelling Revenues Commercial Public Authorities Industrial Commercial Residential Total Flat Rate (Unmetered) Revenues TOTAL OTHER WASTEWATER REVENUES TOTAL WASTEWATER SALES REVENUE WASTEWATER SALES REVENUE TOTAL OPERATING REVENUES PER BOOKS 527,580 488,840 527,580 514,214 25,374 13,366 ACCOUNTING & ADJUSTMENTS PROFORMA 22,036 25,484 22,036 22,036 (3,448)AJE PROFORMA PRESENT 514,324 549,616 549,616 536,250 21,925 13,366 PROPOSED INCREASE RATE 292,000 292,000 292,000 280,061 11,939 BALANCE RATE CASE 841,616 841,616 828,250 794,385 13,366 33,864

Footnotes:

Proposed revenue increase of \$292,000 to achieve 15% return equals a rate increase of:

Development Services, Inc.
For the Year Ended December 31, 2013

Income Taxes

2	20	19	18	17 1	16	15 I	14	13	12	11	10	9	8	7	6]	5	4 F	3	2 E	1	No:	Line
Total Income Tax Expense			Provision for Current Federal Income Taxes	Federal Income Tax Rate		Federal Taxable Income	Federal Income Taxes		Provision for Current State Income Taxes		State tax rate		State Taxable Income		Temporary Differences		Permanent Differences - Meals		Book Net Income (before taxes)	State Income Taxes	ITEM	
\$			S						49										S			
(3,556) \$			(3,079)	34%		(9,057)			(477)		5%		(9,533)						(9,533)		PER BOOKS	
(1			\$ (1,244)	34%		(3,659)			\$ (193) \$		5%		(3,852)						\$ (3,852)		ADJUSTMENTS	PROFORMA
437) 8			\$	6					S	 	•						€9		\$			ы
(4,993) \$			(4,323) \$	34%		(12,716)			(669)		5%		(13,385)						(13,385)		PRESENT	PROFORMA
\$ 77,522			\$ 67,131			197,443			\$ 10,392		5%		207,835				5		\$ 207,835		INCREASE	PROPOSED RATE
\$ 72,530			\$ 62,807	0.		184,727			\$ 9,722		6 5%		194,450				5		\$ 194,450		PROPOSED	PROFORMA

Development Services, Inc. For the Year Ended December 31, 2013

Interest

Line No.

Line No.				 	-
1	2013 Ending Balance	1,227,381			
2	Interest Rate	5.0%			
3	Monthly Payments	10,500			
4					
5	Projected 2015 Interest	56,483			
6					
7	DSI Share (67%)	37,657			
8	MUI Share (33%)	18,809			
9					
10	Footnotes:				
11	- Projected Interest calculated using	Amortization Schedule			
12	- DSI share based on historical split	of debt service between	n		
13	DSI, Inc. and MUI, Inc.				
14					
15	AMORTIZATION SCHEDULE - U.S	. Rule (no compoundin	g)		
16					
17	Date	Payment	Interest	Principal	Balance
18	12/18/2013				1,227,380.61
19	1/18/2014	10,500.00	5,114.09	5,385.91	1,221,994.70
20	2/18/2014	10,500.00	5,091.64	5,408.36	1,216,586.34
21	3/18/2014	10,500.00	5,069.11	5,430.89	1,211,155.45
22	4/18/2014	10,500.00	5,046.48	5,453.52	1,205,701.93
23	5/18/2014	10,500.00	5,023.76	5,476.24	1,200,225.69
24	6/18/2014	10,500.00	5,000.94	5,499.06	1,194,726.63
25	7/18/2014	10,500.00	4,978.03	5,521.97	1,189,204.66
26	8/18/2014	10,500.00	4,955.02	5,544.98	1,183,659.68
27	9/18/2014	10,500.00	4,931.92	5,568.08	1,178,091.60
28	10/18/2014	10,500.00	4,908.72	5,591.28	1,172,500.32
29	11/18/2014	10,500.00	4,885.42	5,614.58	1,166,885.74
30	12/18/2014	10,500.00	4,862.02	5,637.98	1,161,247.76
31		126,000.00	59,867.15	66,132.85	
32					
33	1/18/2015	10,500.00	4,838.53	5,661.47	1,155,586.29
34	2/18/2015	10,500.00	4,814.94	5,685.06	1,149,901.23
35	3/18/2015	10,500.00	4,791.26	5,708.74	1,144,192.49
36	4/18/2015	10,500.00	4,767.47	5,732.53	1,138,459.96
37	5/18/2015	10,500.00	4,743.58	5,756.42	1,132,703.54
38	6/18/2015	10,500.00	4,719.60	5,780.40	1,126,923.14
39	7/18/2015	10,500.00	4,695.51	5,804.49	1,121,118.6
40	8/18/2015	10,500.00	4,671.33	5,828.67	1,115,289.9
41	9/18/2015	10,500.00	4,647.04	5,852.96	1,109,437.0
42	10/18/2015	10,500.00	4,622.65	5,877.35	1,103,559.6
43	11/18/2015	10,500.00	4,598.17	5,901.83	1,097,657.8
44	12/18/2015	10,500.00	4,573.57	5,926.43	1,091,731.4
45		126,000.00	56,483.65	69,516.35	



PROPOSED ASSESSMENT

PT- 422 (Rev. 5/4/04) 7032

2014 Tax Year

SOUTH CAROLINA DEPARTMENT OF REVENUE PROPERTY DIVISION - UTILITIES P.O. BOX 125 COLUMBIA, SOUTH CAROLINA 29214

Development Services, Inc. Attn: Property Tax Department 816 E Main Street Lexington, SC 29072

The Department of Revenue has proposed a property tax assessment of \$ 96,010 against your company for tax
year <u>2014</u>
* This is not a tax bill. This is a property tax assessment, and any tax bills relating to this assessment will be issued by
the appropriate counties at a later date.
SEE REVERSE SIDE FOR APPEAL PROCEDURE
This demand is not applicable if you are currently in bankruptcy proceedings under Title 11 of the US code. Although you are liable for the stated amount, such will be claimed through the bankruptcy courts.

Date of Notice: June 24, 2014

By: Samuel Crowe

Utility Assessment Analyst (843) 953-8389 crowes@sctax.org Exhibit H Cost Justification

2014 Property Tax Year

Utility Appraisal Summary Worksheet

Company:	Development Services,	Inc.	
Total Net Util	ity Plant (Water) ity Plant (Sewer) Carolina Net Utility Plant		917,184 917,184
S	 s.C. Licensed Vehicles (Net) s.C. CWIP s.C. CIAC (Net)	(2,830) 0 0	(2,830)
SOUTH CAROLINA APPRAISED VALUE			914,354
SOUTH CA	ROLINA ASSESSMENT RATIO		10.50%
SOUTH CAROLINA PROPOSED ASSESSMENT			96,010

Exhibit H Cost Justification

South Carolina Department of Revenue P.O. Box 125 Columbia SC 29214

DISTRIBUTION REPORT

Tax Year

2014

DEVELOPMENT SERVICES, INC

Property Tax Department

816 E Main Street

Lexington, SC 29072

 COUNTY
 DISTRICT
 GROSS

 LEXINGTON
 County
 2,334,028
 96,010

 Company
 Total
 2,334,028
 96,010

Exhibit_I_

Docket No. 2014-406-S (Application for Rate Increase)

Development Service, Inc.

Development Services, Inc. For the Year Ended December 31, 2013

Line No.	Asset	Date in Service	Cost	Allocation	Allocated Amount	Service Life
Line No.	Sewer System - Net	1/01/88	120,000	100%	120,000	45.0
2	BR-Plant/Sewer System	7/01/08	1,242,472	100%	1,242,472	32.0
3	Total Utility Plant		1,362,472		1,362,472	
4	Total Ctility I limit					
5	BR-Equipment Systems	1/01/03	631,320	100%	631,320	18.0
6	CAT Generator	10/15/03	37,000	0%		20.0
9	Case Generator	8/31/04	26,115	100%	26,115	15.0
10	Toshiba Generator	8/05/06	1,270	100%	1,270	15.0
11	CAT Backhoe	10/15/03	53,550	10%	5,355	12.0
12	Kobelco Excavator	12/31/07	119,967	100%	119,967	12.0
13	John Deere Mower	6/19/13	10,486	100%	10,486	6.0
14	Office Desk	3/01/04	300	100%	300	
15	General Plant - Computer	11/01/88	1,500	100%	1,500	
16	Computer	1/31/04	1,648	100%	1,648	
17	Computer & Software	5/01/05	6,350	25%	1,588	
18	Copier	7/01/09	3,788	25%	947	6.0
19	Total Equipment		893,294			
$\frac{19}{20}$	Total Equipment					
21	1999 Ford F-150	6/15/02	23,249	33%	7,672	
22	2008 Dodge Pickup	12/30/05	27,556	100%	27,556	
23	2008 Dodge Ram	10/24/12	37,896	100%	37,896	
24	Total Vehicles		88,701		73,124	
25						
26						
$\frac{20}{27}$						
28	Subtotal		2,344,467		1,435,596	5
$\frac{20}{29}$						
30						
31	Assets to be added in 2014/2015					
32	Disc Diffuser Replacement		7,033		7,033	
33	Ground Penetrating Radar		30,000	25%	7,500	
34			37,033		14,533	3
35						

Exhibit_<u></u> ェ

Docket No. 2014-406-S (Application for Rate Increase)



Catherine B. Templeton, Director Promoting and protecting the health of the public and the environment

December 19, 2014

Mr. Charles Cook **COOK LAW FIRM** 6806 Pine Tree Circle Columbia, SC 29206

Re:

PSC Rate Case – your letter of December 18, 2014

Development Service, Inc. SC0032743

Dear Mr. Cook:

This letter confirms that the referenced permit is valid and effective.

Please feel free to contact me at (803) 898-4157 or email: <u>debessjp@dhec.sc.gov</u>.

Sincerely,

Director, Water Facilities Permitting Division

Exhibit_K_

Docket No. 2014-406-S (Application for Rate Increase)

Development Service, Inc.

Bond on File (Surety)

Exhibit L

Docket No. 2014-406-S (Application for Rate Increase)

Please notify Development Service, Inc. P.O. Box 1730, Lexington, S.C. 29071 Of change of address or ownership VisaMCAMEXDiscover Card #CID # Exp. Date:CID # Billing Address:CID # Phone #:Phone #: Printed Signature: Printed Signature: Signed Signature: Please notify Development Service, Inc. PO. Box 1730, Lexington, S.C. 29071 Of change of address or ownership VisaMCAMEX Discover Card # ExCID # CID #	Dear Customer: A 1-1/2% late payment charge will be added to any unpaid balance not paid by the 19th of the following month from billing date. Applicable rate schedule is available on request DEVELOPMENT SERVICE, INC. 816 East Main Street P.O. Box 1730 Lexington, SC 29071 24 hour telephone (803) 359-4803 Office hours: Monday, Tuesday, Thursday 8:30 a.m 4:00 p.m. Wednesday 8:30 a.m 4:30 p.m. Friday 8:30 a.m 3:30 p.m. Friday B:30 a.m 3:30 p.m. Friday Customer: A 1-1/2% late payment charge will be added to any unpaid balance not paid by the 19th of the following month from billing date. Applicable rate schedule is available on request DEVELOPMENT SERVICE, INC. 816 East Main Street	Please notify Development Service, Inc. P.O. Box 1730, Lexington, S.C. 29071 Of change of address or ownership Visa MC AMEX Disc. Card # Exp. Date: CID # Billing Address: CID # Phone #: Printed Signature: Signed Signature: PICASE RETURN THIS STUB WITH P. PLEASE notify Development Service, Inc. P.O. Box 1730, Lexington, S.C. 29071 Of change of address or ownership Visa MC AMEX Dic. Card # CID # Exp. Date: CID # CID #
ne #: ited Signature:	Monday, Tuesday, Thursday 8:30 a.m 4:00 p.m. Wednesday 8:30 a.m 4:30 p.m. Friday 8:30 a.m 3:30 p.m.	signa signa
PLEASE RETURN THIS STUB WITH PAYMENT	KEEP THIS STUB FOR YOUR RECORDS	PLEASE RETU
	Dear Customer: A 1-1/2% late payment charge will be added to any unpaid balance not paid by the 19th of the following month from billing date.	Please notify P.O. Box 173 Of change of VisaN
Card #	Applicable rate schedule is available on request	Card#
ate:	DEVELOPMENT SERVICE, INC. 816 East Main Street P.O. Box 1730 Lexington, SC 29071 24 hour telephone (803) 359-4803	Exp. Date:Billing Address:
Phone #:	Office hours: Monday, Tuesday, Thursday 8:30 a.m 4:00 p.m.	Phone #:
Printed Signature:	Wednesday 8:30 a.m 4:30 p.m. Friday 8:30 a.m 3:30 p.m.	Printed Signature:
Signed Signature:	8:50 a.m 5:50 p.m.	Signed Signature:
PLEASE RETURN THIS STUB WITH PAYMENT	KEEP THIS STUB FOR YOUR RECORDS	PLEASE RETURN THIS STUB WITH

ify Development Service, Inc. 1730, Lexington, S.C. 29071 of address or ownership

Dear Customer:

A 1-1/2% late payment charge will be added to any unpaid balance not paid by the 19th of the following month from billing date.

AMEX _Discover _

ddress:

Monday, Tuesday, Thursday

8:30 a.m. - 4:30 p.m. 8:30 a.m. - 4:00 p.m.

Friday

Wednesday

8:30 a.m. - 3:30 p.m.

Office hours:

24 hour telephone (803) 359-4803

P.O. Box 1730 816 East Main Street

Lexington, SC 29071

DEVELOPMENT SERVICE, INC.

Applicable rate schedule is available on request

RETURN THIS STUB WITH PAYMENT

KEEP THIS STUB FOR YOUR RECORDS

Dear Customer:

Discover

any unpaid balance not paid by the 19th of the A 1-1/2% late payment charge will be added to following month from billing date.

Applicable rate schedule is available on request

DEVELOPMENT SERVICE, INC.

816 East Main Street P.O. Box 1730

Lexington, SC 29071 24 hour telephone (803) 359-4803

Office hours:

Monday, Tuesday, Thursday 8:30 a.m. - 4:00 p.m.

Wednesday

8:30 a.m. - 4:30 p.m. 8:30 a.m. - 3:30 p.m.

E RETURN THIS STUB WITH PAYMENT

KEEP THIS STUB FOR YOUR RECORDS

Exhibit M GROSS Receipts

Docket No. 2014-406-S (Application for Rate Increase)

Development Service, Inc.



SOUTH CAROLINA PUBLIC SERVICE COMMISSION

SOUTH CAROLINA OFFICE OF REGULATORY STAFF



GROSS RECEIPTS FOR THE TWELVE (12) MONTHS ENDING JUNE 30, 2014 (Please correct preprinted information as required)

Development Service, Inc. ompany Name (as shown on Certificate)		FEIN			
ompany Name (as shown on Certificate)			<u> </u>		
st d/b/a and/or f/k/a aliases	•	1	SC	29071	
PO Box 1730	•	Lexington City	State	Zip Code	
ddress Keith G. Parnell	1-803-359-4803	midlandsutility		·	
egulatory Contact	Area Code & Phon	e Number	E-Mail		
	STATE GROSS RI	ECEIPTS			
Revenues Derived Via South Carolina O			, ^		
Water Revenues		(Water)			
Sewer Revenues		(Sewe			
Electricity Revenues		(Electric)			
Natural Gas Revenues		(Gas)			
Railroad Revenues		(Railroad)			
Telecommunications Revenues:					
		(ILEC)			
ILEC (Local Exchange)	<u> </u>	(CLEC)	•		
CLEC (Competitive Local Exchange)		(IXC)			
IXC (Long Distance)		•			
PSP (Payphone Service Provider)		(PSP)			
Wireless (Eligible Telecommunications Car	rier)	(Wireless ETC)			
Total Revenues Derived Via South	n Carolina Operation	S		_ , =	
1/16/			8/25/	<u>リケ</u>	
reparer's Signature			Date		
ffidavit					
tate of South Carolina	County of	Lexington			
	Pamell	<u></u>		peing duly sworn,	
ays that he/she is the President	of <u>M</u>	idlands Utility,	Inc_	(Company) and	
est the foregoing statement, for the twelve (12)	months ending June 30		from the book	s and records of	
aid Company, and is true to the best of his/her k	MOMIEGRE WIN Delion				
worm to rand subscribed before me this	25 th	day of <u>Au</u>	gust .	, 20 <u>/</u> 2/	
Degrand		,	Pla	ace	
otary Public			S.	eal	
ly commission expires 7-29-19			Н	ere	
eturn completed form to:		Failure to tim	nely complete a	nd submt this form	
at Oline Office of Regulatory Staff		could result i	n the loss of yo	our license, author	

outh Carolina Office of Regulatory Staff iross Receipts Department 401 Main Street, Suite 900 alumhia SC 20201

or certificate to operate in South Carolina.